

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-27586
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	NMNM-102879

2005 FEB 3

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Badger Com 10
2. Name of Operator McElvain Oil & Gas Properties, Inc.	8. Well No. #1 B
3. Address of Operator 1050 17th Street, Denver, CO 90265	9. Pool name or Wildcat Mesaverde
4. Well Location Unit Letter J : 1670 Feet From The Line and 1705 Feet From The E Line Section 10 Township 25N Range 2W NMPM Rio Arriba County	
10. Elevation (Show whether DF,RKB,RT,GR,etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

Drill to 3945'. Ran 7" New 20# J-55 8rd STC csg (93 jts) @ 3920.6' KB. DV tool @ 1893.42 KB
Cmt as follows:
1st stage lead cmt: 166sx Premium Lite, 36/65 poz/additives, 12.1 ppg, 2.09 yield ,
Tail cmt: 90sx type 3, 14.6 ppg, 1.39 yield ,
2nd stage- lead cmt: 163sx, 35/65 pos/additives, 12.1 ppg, 2.09 yield ,
Tail cmt: 45sx type 3, 36/65 poz/additives. 14.6 ppg, 1.39 yield .
Bump plug w/ 1730 psi @20:55 hrs. 10 bbls cmt to surface.
Pressure test to 1500 psi: blind rams, outside choke valves, manual valves.
Drill out DV tool. Drill TD @ 6053'. TD on 10/10/2004.
TIH w/51 Jts 4 1/2" New 10.5# J-55-R-3 STC. Hanger top 3756', bottom 6033'. Overlap 7" 181'.
Cmt as follows:
Lead cmt: 50 sx (132 cu-ft) Premium Lite, 11.6 ppg, 2.64 yeild ,
Tail cmt: 137 sx (285 cu/ft) Premium Lite FM, 12.5 ppg, 2.08 yeild ,
Circulated 33 bbls cmt to surface after releasing from liner.

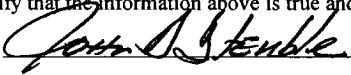
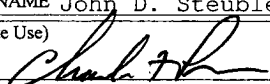
Rig Release @ 13:30 on 10/12/2004.

ACCEPTED FOR RECORD

FEB 03 2005

FARMINGTON FIELD OFFICE
BY 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Vice President Engineering	DATE Jan. 12, 2005
TYPE OR PRINT NAME John D. Steuble		TELEPHONE NO. 303-893-0933
(This space for State Use)		
APPROVED BY 	TITLE SUPERVISOR DISTRICT # 3	DATE FEB - 7 2005
CONDITIONS OF APPROVAL, IF ANY:		

NMOCD